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November 2, 2026

Mount Joy Township Zoning Hearing Board
c/o John P. Henry, Esquire
Blakinger Thomas
28 Penn Square
P.O. Box 1889
Lancaster, PA 17608
jph@blakingerthomas.com

VIA E-MAIL ONLY

Re: Application of SUNN 1020, LLC ("Application")

Dear Members of the Zoning Hearing Board and Attorney Henry:

As you know, I represent the Applicant, SUNN 1020, LLC ("Applicant"), in the above-referenced matter. This letter constitutes a formal request to amend the Application. Specifically, Applicant is seeking to amend the record by striking the previously submitted PPL interconnection application package and substituting a redacted copy of the final Distribution Interconnection Impact Review ("DIIR"), executed by the Applicant's President, as evidence of the project's approved interconnection status. The broader interconnection package was inadvertently included with the Application materials, although the DIIR is the only document necessary to demonstrate approval. The materials sought to be removed contain proprietary utility communications, engineering information, and commercial data not relevant to the Board's consideration of the Application.

In addition, Abundant Solar Power Inc., would like to correct two clerical errors in the Application. The Applicant was inadvertently identified as Abundant Solar Energy Inc./SUNN1020 LLC. The correct legal name of the applicant is Abundant Solar Power, Inc./SUNN 1020 LLC. The name of the authorized signatory was inadvertently listed as Sam Sunn. The correct name is Sam Sun. These corrections are clerical in nature and do not change the Application. Please see letter dated October 23, 2026, from Mr. Andrew van Doorn, President of Abundant Solar Power Inc.

The proposed amendments identified above do not alter the nature of the Application, the relief requested, the proposed use, the site layout, or any issue presently before the Mount Joy Township Zoning Hearing Board ("Board"). Rather, it simply corrects clerical errors and replaces inadvertently submitted background materials with the final approval document reflecting the same interconnection status. As recognized by the Pennsylvania Commonwealth Court: "Generally, amendments which do not change the issues presented should be permitted..." ***Elnitski v. Benner Twp. Bd. of Supervisors v. Jared L. Evey***, 2024 Pa. Commw. Unpub. LEXIS 357, 324 A.3d 67 (Pa. Cmwlth. 2024) citing ***In re Arnold***, 2009 Pa. Commw. LEXIS 1559, 984 A.2d 1 (quoting Robert S. Ryan, Pennsylvania Zoning Law and Practice §9.4.11 (1970)).

Because the amendments do not change the issues before the Board and merely substitutes the appropriate company name on the Application as well as the appropriate evidence of utility approval, the Applicant respectfully requests that the Board permit the amendments and accept the letter dated October 23, 2026, and the substituted DIIR into the record in place of the previously submitted interconnection package.

Thank you for your consideration.

Sincerely yours,

Jeffrey J. Malak

JJM/rnk

Attachments

cc: William J. Cluck, Esquire
Abundant Solar Power, Inc.

ABUNDANT
Solar Power Inc.

ABUNDANT Solar Power Inc.
700 West Metro Park
Rochester, NY 14623-2678
585-202-6463
www.powerbankcorp.com

October 23, 2026

Town Zoning Officer
Mount Joy Township
8853 Elizabethtown Road
Elizabethtown, PA 17022

SUBJECT: Application Correction – Clerical Error Amendment

Dear Zoning Officer,

During review of the application for SUNN 1020 LLC, we identified two clerical errors in the application materials:

- The applicant was inadvertently identified as "Abundant Solar Energy Inc./SUNN 1020 LLC" The correct legal name of the applicant is "Abundant Solar Power Inc./SUNN 1020 LLC"
- The name of the authorized signatory was inadvertently listed as "Sam Sunn." The correct name is "Sam Sun." The application was signed by the intended authorized representative.

These corrections are clerical in nature only and do not change the applicant, the property, the requested relief, or any aspect of the proposed project. We respectfully request that this correspondence be included in the record as a correction to the application.

Sincerely,

Andrew van Doorn
President
Abundant Solar Power Inc.

PPL Electric Utilities

Distribution Interconnection Impact Review - Effective July 27, 2026

PPL Electric Utilities Corporation ("PPL Electric" or "the Company") has completed a Distribution Interconnection Impact Review ("IIR") of the proposed generation ("Generator") shown below in Table 1. The intent of this IIR is to estimate the scope of work, engineering and project management, cost, testing, and construction schedule of distribution system reinforcements required to interconnect the Generator to PPL Electric's distribution grid at the location specified by the Interconnection Customer. Distribution transformer cost and lead times are included in this IIR, if required. This IIR is valid for 45 calendar days from receipt and may be updated by PPL Electric, as required, to reflect changes in application queue position, which may result in changes to the estimated cost and/or lead time.

Table 1: Interconnection Customer Details

Interconnection Customer	SolarBank
Application Site Address	1127 Grandview Road, Mount Joy
PPL Electric Work Order	13975945
Customer's Account Number	New Service
Existing Generation (kW)	0
Proposed Generation (kW)	3000
Requested Service Voltage	12.47/7.2 kV

For applications 500kW and greater that are applying for Net Metering ("NM"), the applicant is required to submit all relevant regulatory documents in a timely manner and sign and submit the Notification of Customer Intent ("NoCI") for PPL Electric submission of the NM Recommendation to the PA PUC. Please contact businessaccounts@pplweb.com to submit any outstanding documents or for any questions, concerns, or to check the status of this application's NM approval.

Table 2: PPL System Details

Point of Common Coupling Grid Number	34046S29694
PPL 12 kV Circuit	DONEGAL 09-04
Distance to Three Phase (mi)	0.35
Distance to Substation (mi)	4.26
Number of Queued Applications Ahead	2
Total Generation of Queued Applications (kW)	940
Estimated Reinforcement Cost of Queued Applications*	[redacted]
IIR Letter Revision	1

***Estimated queued reinforcement costs may be passed down to this application in the event a queued project does not move forward. An IIR letter with updated costs and lead times will be provided at that time.**

Table 3: Estimated Interconnection Costs

Total Interconnection Customer Cost Estimate	[redacted]
Estimated Construction Completion Date	
25% Upfront Invoice Amount due 45 days from Receipt of IIR	

PPL Electric Utilities

Results of PPL Electric's Engineering Impact Analysis

As a requirement for interconnection, PPL Electric performs an engineering impact analysis of each Interconnection Customer's Generator applying to interconnect to the Distribution system on a first come, first served basis. As a result of this analysis, the Interconnection Customer will be responsible for:

1. The cost of constructing new or upgrades to the Company's facilities, which are required to safely interconnect the Generator to the distribution grid while also maintaining grid reliability. See Table 4 below.

2. The installation of additional, site specific, Interconnection Customer equipment. See Table 5 below.

PPL Electric has completed an engineering impact analysis of the Generator as part of our Distribution Planning, Interconnection, and Protection requirements. Table 4 below provides the interconnection evaluation criteria reviewed during this engineering analysis and if new, or upgrades to, PPL Electric's facilities, referred to as "reinforcements," are required.

Table 4: Evaluation Criteria for Interconnection to PPL Electric's Electric Distribution System

Point of Common Coupling (PCC) Recloser:
- Required for generators greater than or equal to 500kW and/or total transformation capability greater than 2.5MVA to protect PPL Electric facilities, as well as other customers supplied from the same circuit, from faults within the customer's equipment.

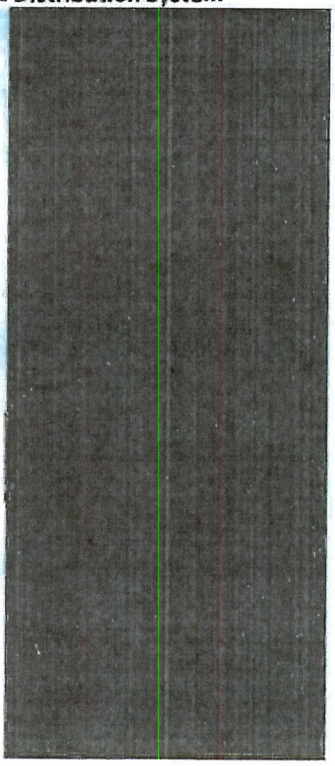
Voltage Reinforcement:
- Voltage support is required when the generator under review causes an unacceptable voltage or flicker condition.

Line Devices Reinforcements:
- Reinforcements are required if the generator under review causes device overloads, islanding risk, or protection coordination issues.

Line Extension Reinforcements:
- Reinforcements are required if the generator under review causes conductor overloads or if existing service is not available at the proposed generator's location.

Substation Reinforcements:
- Substation protection reinforcements may be required if the generator under review causes back feeding to the transmission system or other substation issues.

Service Transformer Installation/Upgrade:
- Required if the customer's existing service transformer will be overloaded due to aggregate generation on the transformer.



PPL Electric's engineering impact analysis also evaluates the need for additional required equipment to be procured, installed, owned, and maintained by the Interconnection Customer, while allowing PPL Electric access,

if required. In addition, this analysis identifies required settings, including but not limited to relaying, recloser, and/or SCADA settings. Table 5 below provides the interconnection evaluation criteria reviewed during the engineering analysis and any additional, site specific, Interconnection Customer equipment. ***Please Note: The costs associated with these requirements are only for the review and acceptance of the Interconnection Customer's drawings by PPL Electric Engineering.***

Table 5: Summary of Requirements to Interconnection Customer's Point of Interconnection

Intertie Relaying Requirements: • Intertie Protective Relaying (IPR) is required for inverter-based generation greater than or equal to 5MW or if analysis determines a risk at or above 500kW • Intertie Protective Relaying (IPR) is required for non-inverter-based generation when analysis indicates islanding concerns or the generator under review is greater than or equal to 2.5MW	[redacted]

Summary of Costs & Reinforcements

Table 6 reflects the summary of PPL Electric Reinforcements and Interconnection Customer Requirements outlined in tables 2 and 3 above. The costs displayed are high-level estimates (approx. +/-50%) and are subject to cost of materials, labor, and final design. Costs will be adjusted after engineering and design is completed. Estimated costs for service work are based on the estimated cost of the transformer and 250 ft. of secondary conductor work. Should the Interconnection Customer confirm intention to proceed with the project, by return of the Notification of Customer Intent, service requirements and actual costs will be determined by PPL Engineering on-site.

Table 6: Summary of Reinforcements to PPL Electric's System, from Table 4, and Order of Magnitude Costs

Equipment	Quantity/Mileage	Cost
3ph Primary	[redacted]	
Fuse		
Smart Recloser		
Feeder Sync Check		
SCADA and Protection		
PCC Recloser		

Engineering Comments

PPL Electric Utilities

Next Steps

This Interconnection Impact Review details the PPL Electric reinforcements, if applicable, above in Table 4 and/or 5. In order for this application to proceed, **PPL Electric must receive a signed Notification of Customer Intent (NoCI).** The Interconnection Customer has **45 calendar days from the receipt of this IIR** to return the required notice (Attachment II). The Interconnection Customer has **45 calendar days from the receipt of this IIR** to make a payment of the accompanying upfront invoice. The upfront invoice will equal 25% of the estimated system upgrade costs in the amount of [redacted] Receipt of this notice and any applicable payments noted in Table 3 will finalize the applicant's position in the interconnection queue.

Once the signed notice to move forward and payment are received:

- Detailed engineering of the listed reinforcements will begin.
- Upon completion of detailed engineering, the remaining project balance must be paid in full prior to the start of construction. The Interconnection Customer must pay this remaining project balance invoice within 45 days of receipt. If PPL Electric does not receive payment within 45 days, the Interconnection Customer's application will be cancelled and removed from the interconnection queue.
- After construction, there will be a "true-up." If the customer underpaid, they would owe the remaining balance. If the customer overpaid, they would receive a refund for the difference.

PPL Electric may arrange a call to discuss more fully the technical considerations and milestones associated with this project, if needed. The specification of system reinforcements is subject to change due to changes to standards or regulations. If you have any questions or concerns regarding these matters, your PPL Electric contact is Brenda Snyder, Interconnection Specialist, at DERCoordinator@pplweb.com.

Finally, the Generator may not be placed in service until all queued reinforcements are completed, all reinforcements associated with this application are completed, an inspection is successfully completed and submitted, and PPL Electric provides final written approval via a signed Certificate of Completion (COC).

This response may be forwarded to your consultant or contractors as needed. For important additional Terms and Conditions, refer to Attachment I.

Interconnection Impact Review issued by:

PPL Electric Utilities

Distribution Interconnections & Tariff Rules
Distribution Planning

Date: July 27, 2026

Business Use

PPL Electric Utilities

Attachment I: Terms and Conditions

DER Management Device:

Effective January 1, 2023, new DERs interconnecting with the Company's distribution system must have smart inverters installed that meet: (1) UL 1741 Supplement B and (2) the Company's testing for the communications requirements under the 2018 revisions to IEEE 1547-2018 in accordance with the DER Management Plan as approved by the Pennsylvania Public Utility Commission (PUC). Additionally, a Company-owned DER Management device will be installed with qualifying installations and a volt/VAR curve and ride-through settings will be remotely applied to all inverters. For more information, please visit www.pplelectric.com/REMSI.

Metering Equipment Installation at the Point of Common Coupling:

PPL Electric will design and supply the required metering equipment at no cost. However, the installation of the meter base and the secondary wiring connections are the responsibility of the Interconnection Customer. All metering installations must meet applicable PPL Electric requirements. The equipment should be housed in a suitable metering cabinet or similar enclosure and must be accessible to the Company's metering personnel.

Net Metering:

All applications are reviewed for potential Net Metering compliance. However, for Interconnection Customer applications with a nameplate equal to or greater than 500 kW, PA PUC approval is required to secure Net Metering status. If Net Metering status is requested, PPL Electric will prepare the recommendation to the PA PUC. Note: Traditionally, this recommendation is prepared in parallel with the Interconnection Impact Review (IIR). As such, PUC approval may not be secured prior to the IIR being issued.

Generation Operation Requirements for Two Line Supply:

The Generator may only be operated on a single primary feeder. The only scenario where the Interconnection Customer may be allowed to operate the generator on two primary feeders would be in a momentary paralleling situation. Momentary paralleling may be allowed under the direct supervision of the PPL Electric System Operations for switching for maintenance or emergency purposes or when returning manually back to the normal source from the alternate source. This will permit load transfers from one source to the other without dropping any load.

Intertie Relaying Equipment: *Refer to Table 3 to determine if required.*

A customer-owned-and-installed Intertie Protective Relaying (IPR) scheme is required at a facility when non-inverter-based generation causes a risk of islanding at or above 500kW or where the total generation is greater than or equal to 2.5MW. IPR is required for inverter-based generation when the total facility generation is greater than or equal to 5MW. If required, please refer to the PPL Electric website for the IPR requirements as noted below. PPL Electric's preferred relay for IPR is the SEL-751 relay package. As a failure of the single microprocessor-based relay will disable the protection, PPL Electric requires that a backup relay be installed, or the generation is disabled if the single relay is out of service. Suitable choices for backup are the SEL 351-1 or SEL-751 packages. Note: the SEL-751-A relay is not allowed.

Business Use

Relay and Control Documents, Parallel Operation of Generation on Distribution 12kV and Below: https://www.pplelectric.com/site/More/About-Us/Electric-Rates-and-Rules/Point-of-contact-requirements

Point of Common Coupling (PCC) Requirements for Distribution Voltage Customer-Owned Facilities 12kV Supply: https://www.pplelectric.com/site/More/About-Us/Electric-Rates-and-Rules/Point-of-contact-requirements

Isolation Breaker Requirement:

A customer-owned isolation breaker is required to separate the generator from PPL Electric's distribution system.

Transformer Requirement:

For 12kV primary customers, transformer windings shall be WYE to WYE with a solidly grounded high side transformer winding. Refer to the latest version of Relay and Control Requirements for Parallel Operation of Generation:

https://www.pplelectric.com/utility/about-us/electric-rates-and-rules/customer-owned-generation/distributed-generation-documents

Inverter Settings:

The Interconnection Customer must install inverters that are compliant with the most recent IEEE 1547 standard and certified to UL 1741 Supplement B.

Inverter Operation:

The Interconnection Customer will be required to comply with the requirements as denoted in this IIR document to ensure that the integration of the proposed installation will provide safe and reliable operation on the Company's distribution grid.

Abnormal Configuration:

The normal source for this generation is the DONEGAL 09-04 circuit. If PPL Electric needs to operate the system in an abnormal configuration causing this generator to be served by a different circuit, the generator may be required to curtail or shut down generation while abnormally configured. PPL Electric also reserves the right to change the normal source to the generation as required by system conditions.

Harmonic Guidelines:

The Interconnection Customer should be aware of PPL Electric's harmonic distortion guidelines. PPL Electric allows up to a 3% total harmonic voltage distortion level. In addition, no single harmonic shall exceed 1.7% of the system fundamental voltage. If the Company discovers that objectionable harmonics in excess of the stated limits are being injected into the system from the Interconnection Customer's equipment, SolarBank will be responsible for taking corrective measures to mitigate harmonic currents.

Flicker Guidelines:

Business Use

If the customers on the DONEGAL 09-04 12 kV circuit begin to experience unacceptable voltage fluctuations due to the Generator, SolarBank will be required to take all necessary corrective actions to mitigate the problem.

Volt-Var Curve Requirement:

The Generator shall operate its inverter(s) with, at a minimum, the PPL Electric Volt-Var Curve ("VVC") as identified on the PPL Electric website. For Generators that receive a DER Management Device, the Volt-Var Curve will be uploaded via this device and may use alternative set points in accordance with the DER Management Plan as filed with the Pennsylvania Public Utility Commission (PA PUC). Otherwise, the Interconnection Customer is responsible for programming and maintaining the Generator's inverter(s) with the PPL Electric VVC which will be confirmed by a witness test during system commissioning by PPL Electric. PPL Electric reserves the right to verify the status or modify set points of the inverter's VVC setting in the future at the Company's discretion.

Battery Energy Storage Systems:

The primary use cases for battery energy storage systems are to provide backup power during utility outages and/or to offset energy consumption. Batteries are not qualified as a Net Metering resource and may not be operated in any mode that enables the export of power to the distribution grid at any time. PPL Electric reserves the right to require the customer to install monitoring equipment at the battery terminal to ensure compliance with the Alternative Energy Portfolio Standards (AEPS) Act requirement. Batteries may export to the distribution grid if operating within a PJM market.

Notification of Future Changes:

If the Interconnection Customer intends to modify or replace any equipment or if ownership of the Generator is to change, the Interconnection Customer must notify PPL Electric at DERCoordinator@pplweb.com.

PPL Electric Utilities

Attachment II: Notification of Customer Intent (NoCI)

SolarBank - WO 13975945 - Grid 34046S29694 (1127 Grandview Road, Mount Joy)

This form confirms SolarBank ("Applicant" or "Customer") intentions regarding their distributed energy resource ("DER") interconnection application under Work Order 13975945 and acceptance of the Interconnection Impact Review ("IIR") dated July 27, 2026. This form must be completed, signed, and returned to Brenda Snyder, Interconnection Specialist, at DERCoordinator@pplweb.com within 45 calendar days of the receipt of this IIR. The upfront payment as outlined in the accompanying invoice must be rendered within 45 days of receipt of this IIR, as defined in Table 3. Failure to return a signed form and payment in the timeframe provided may result in a change in application queue position or the cancellation of this application. Cancellation of the application would require the submission of a new application should the Interconnection Customer intend to proceed. A change in queue position or a new application may lead to a change in cost and lead time estimates.

Interconnection Customer Acknowledgements:

The undersigned has reviewed the IIR and confirms that the information provided in the application is stated accurately and completely, including that the generation type is solar with a nameplate output of 3000 kW. Applicant has reviewed the results of the IIR and understands that there is an estimated $503,600 of system reinforcements with an estimated completion date of 11/01/2027 for engineering, design, and construction. Engineering will commence upon PPL Electric's receipt of this signed Customer Intent Form. Applicant understands that final costs and lead times are subject to change based on final engineering, changes to queue position, and will be invoiced with payment due within 45 days of receipt. Failure to timely pay an invoice will result in the Interconnection Customer's application being cancelled and queue position relinquished.

Interconnection Customer Intent (select one):

☑ The undersigned intends to move forward with this application, having read and understood any costs and timelines as delineated in the IIR and the associated Terms and Conditions (Attachment I). Applicant authorizes PPL Electric to begin the detailed engineering, design, and project management for the full and permanent interconnection of the generating facility at the location stated above. If an applicant cancels their project before its completion, any unspent portions of the 25% deposit will be refunded. Upon completion of detailed engineering, design, and project management, the remaining project balance must be paid in full prior to the start of construction. After construction, there will be a "true-up." If the Applicant underpaid, they would owe the remaining balance. If the Applicant overpaid, they would receive a refund for the difference. Applicant further acknowledges that if this interconnection request is cancelled the Applicant must reimburse PPL Electric for all accrued costs associated with the detailed engineering, design, and project management as well as any long lead-time material procured. Applicant acknowledges that payment, in full, will be required within 45 days of receiving an invoice from PPL Electric. Applicant will cooperate with PPL Electric to meet all stated requirements for the electric interconnection of the planned generator installation. Failure to meet the associated Terms and Conditions (Attachment I) may result in disconnection of the Generator from the distribution grid. Applicant agrees to submit, upon request and in a timely manner, all the technical specifications for this generator for PPL Electric's review and acceptance. The final in-service date will be dependent on both the completion of the Applicant's interconnection requirements and PPL Electric's system reinforcements. Should the Applicant change

its application, Applicant acknowledges that the Company may require submission of a new application with applicable fee, which may impact the Applicant's reinforcement costs and/or place in the interconnection queue.

☐ The undersigned requests the cancellation of this interconnection application. Applicant acknowledges that this decision removes the application from the interconnection queue and that Applicant will be required to submit a new application with applicable fee to proceed in the future.

Signed,

Signature: _____ Company: SUNN 1020 LLC.

Printed Name: Andrew van Doorn Date: 07/31/2026

Title: President